

NEW ENGLAND ENERGY MARKET BRIEF

Issue #5 · Week of April 20, 2026

Bi-weekly intelligence on ISO-NE power prices, natural gas fundamentals, utility basic service rates, and regulatory developments — written for energy brokers serving Massachusetts and Rhode Island C&I customers.

MARKET SIGNAL

LOCK

12–24 mo fixed supply

 THIS PERIOD'S CALL

FERC accepted Capacity Auction Reform. Gas stays near 5-month lows. Storage is 108 Bcf above 5-year avg.

Three structural developments this week. First: **FERC accepted ISO-NE's CAR Phase 1** on March 31 — the 3-year forward FCA is replaced by a prompt ~1-month auction, first held in 2028. Capacity cost assumptions in every fixed offer with delivery after 5/31/28 must now be re-papered with a reopener. Second: **Henry Hub prompt fell to \$2.63/MMBtu on April 13** (5-month low) before rebounding to \$2.71 on April 20. Algonquin April bidweek held at **\$2.695/MMBtu** — basis still inverted to Henry Hub. Third: **EIA storage at 1,970 Bcf** after +59 Bcf injection (beat +51 Bcf estimate); inventories are **108 Bcf above the 5-year average**. The seasonal floor is holding. Plays: **lock through November** to capture the shoulder trough, or **go 24 months** to blend backwardation value. New urgency item: **RI Energy Small Commercial LRS dropped to 10.485¢/kWh** effective April 1 — the headline-savings pitch is now harder in RI; reposition brokers to budget certainty, REC bundling, and the pending \$230M rate case hitting Sept 1. BERDO reporting is now **August 15** (extended from May 15) but emissions compliance is not extended.

SIGNAL

LOCK NOW

 MARKET SNAPSHOT



~\$60

NE Hub DA · \$/MWh



\$2.71

Henry Hub · \$/MMBtu



20.9¢

MA C&I Avg Retail · ¢/kWh



10.49¢

RI Small C&I LRS · ¢/kWh



~\$966M

DASI Cumulative Cost

▼ ~\$2 vs Issue #4

▼ Near 5-mo low

— EIA Commercial

▼ Reset Apr 1
(-15.9%)

Apr actuals pending

⚡ ISO-NE SPOT & ZONE PRICES

ISO-NE Zone LMP — Day-Ahead
Averages

Most Recent Available: Week of Apr 13–17, 2026 · Source: ISO-NE; estimated from Algonquin gas, Issue #4 trajectory

ZONE	UTILITY / TERRITORY	PRICE (\$/MWH)	VS HUB	WOW CHANGE
NEMA	NE Mass / Eversource East	\$61.20	+\$0.70	▼ \$2.25
SEMA	SE Mass / Eversource SE	\$61.45	+\$0.95	▼ \$2.27
WMA	Western Mass / National Grid	\$60.35	-\$0.15	▼ \$2.23
RI	Rhode Island	\$61.30	+\$0.80	▼ \$2.25
HUB	NE Internal Hub (Reference)	\$60.50	—	▼ \$2.15
CT	Connecticut	\$58.40	-\$2.10	▼ \$2.01
NH	New Hampshire	\$60.25	-\$0.25	▼ \$2.19
ME	Maine	\$57.90	-\$2.60	▼ \$2.05
VT	Vermont	\$59.80	-\$0.70	▼ \$2.10

① **[VERIFY]** Apr 13–17 zone prices estimated from Algonquin bidweek (\$2.695) and Issue #4 Hub trajectory. Official ISO-NE Apr 13–19 weekly summary pending publication. ISO-NE Mar 23–29 summary is the most recent published (gas-fundamentals carry-through applied). Pull the Apr 13 weekly LMP CSV from [ISO Express](#) or monitor the Gridwealth Zone Dashboard for live values.

Broker takeaway: Hub DA has now held below \$65/MWh for five consecutive weeks — the longest run since spring 2023. With Henry Hub prompt at a 5-month low (\$2.63 on Apr 13) and storage 108 Bcf above the 5-year average, gas-fired generation (which sets ~60% of NE marginal hours) is running at near-national cost. Fixed contracts priced this week still capture the deepest shoulder trough of 2026 — AC load builds in May.

🔥 NATURAL GAS — ALGONQUIN CITYGATE & HENRY HUB

Gas Price
IndicatorsWeek of Apr 20, 2026 · Sources: NGI, EIA,
TradingEconomics

Supply & Storage Context EIA Week ending Apr 10, 2026

★ **Gas floor is holding.** Henry Hub prompt printed \$2.63 on April 13 — a 5-month low — before

INDICATOR	VALUE	TREND
Henry Hub (spot Apr 20) ★	\$2.71/MMBtu	▲ +1.5% d/d, near 5- mo low
Henry Hub prompt (Apr 13)	\$2.63/MMBtu	▼ 5-month low
Algonquin Apr Bidweek ★	\$2.695/MMBtu	— Flat vs. Issue #4
Algonquin Basis vs HH	~-\$0.02 (Inverted)	Still below Henry Hub
Summer 2026 Alg. (fwd est.)	~\$2.93–2.95/MMBtu avg	▼ Low by hist. standards
EIA Q2 2026 HH forecast	\$3.01/MMBtu	STEO April 2026 (trimmed)
Storage (wk ending Apr 10)	1,970 Bcf	▲ +59 Bcf (est +51)
Storage vs 5-yr avg	+108 Bcf	Surplus vs normal

rebounding to \$2.71 on April 20. Algonquin April bidweek is locked at \$2.695, still below Henry Hub (basis inverted). The Northeast is drawing on the same cheap gas as the national market through the shoulder.

Storage overwhelms the seasonal signal. The week ending April 10 delivered a **+59 Bcf injection** (vs. +51 Bcf expectations). Working gas is 1,970 Bcf — **108 Bcf above the 5-year average** and 126 Bcf above prior year. Broad-based builds, South Central leading. This suppresses summer gas risk premia and caps the NE basis snap-back.

EIA trimmed its 2026 price forecast. The April STEO now calls for Q2 Henry Hub averaging \$3.01/MMBtu. U.S. production is steady near 109 Bcf/day; LNG exports elevated but demand-side softness dominates the prompt complex.

For brokers: Cheap NE gas = cheap NE power. January 2026 Algonquin averaged \$18/MMBtu at the winter peak. That pattern will return in winter 2027. Customers who lock now are buying the seasonal trough — not forecasting a further drop.

★ **Storage 108 Bcf Above 5-Year Avg: Seasonal Floor Confirmed.** Algonquin still inverted to Henry Hub. Storage is refilling above expectations. Demand is at the year's seasonal trough. Fixed contracts priced this week capture the cheapest combination of gas and power fundamentals since early 2025. Summer AC load begins in earnest in May/June — this window closes for 2026.

DASI COST OVERRUN — ~\$949M AND COUNTING

DASI Monthly Incremental Cost

Mar 2025 – Apr 2026 · ISO-NE estimates

DASI Reform Status — April

ISO-NE Stakeholder Process Active

ISO-NE assessing DAAS market changes — announced March 19, 2026. Early stakeholder

MONTH	COST (EST. \$M)	CUMULATIVE
Mar '25	~\$18M	\$18M
Apr '25	~\$22M	\$40M
May '25	~\$20M	\$60M
Jun '25	~\$62M	\$122M
Jul '25	~\$78M	\$200M
Aug '25	~\$71M	\$271M
Sep '25	~\$34M	\$305M
Oct '25	~\$38M	\$343M
Nov '25	~\$51M	\$394M
Dec '25	~\$89M	\$483M
Jan '26	~\$185M	\$668M
Feb '26	~\$128M	\$796M
Mar '26	~\$125M	\$921M
Apr '26 (est. MTD)	~\$28M	~\$949M

phase; no FERC filing yet. Key items on the table: Strike Price adjustment, FER constraint reform, supply eligibility expansion. ISO-NE running at ~6.6x the original \$140M annual cost estimate.

Timeline reality: With stakeholder process only now beginning, a FERC filing by summer 2026 is the aggressive case. Realistic implementation is late 2026 at earliest — after one more winter DASI cycle. Index and variable supply customers bear full exposure through the 2026/2027 winter.

NH Governor Ayotte continues demanding reform; her year-long grid exit study remains active. Reform pressure is building at federal and state levels, but the regulatory clock is fixed.

Action item: Review all customer contracts for "regulatory change" repricing clauses now. Variable supply customers on cheap spring pricing are not protected when DASI costs spike next winter. Use the DASI Estimator to quantify the exposure gap.

Use our **DASI Bill Shock Estimator** to show customers exactly what they're paying in ancillary costs and compare fixed vs. index exposure. [Open Estimator →](#)

WEATHER & LOAD OUTLOOK

NOAA 8–14 Day Temperature Outlook

Load & Demand Context

Week of Apr 20, 2026

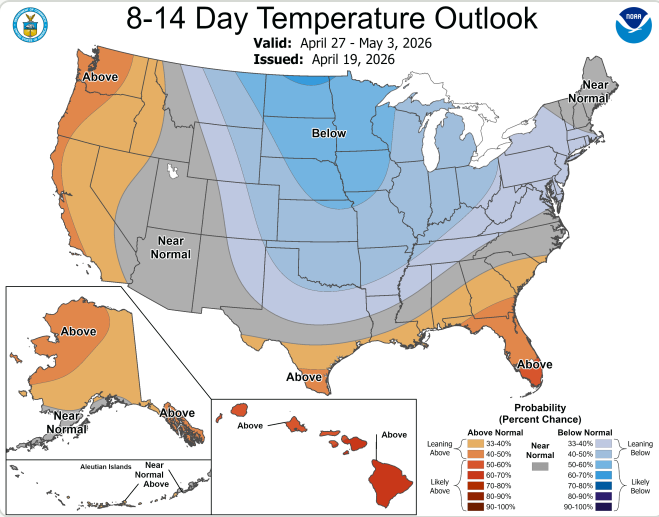
Deep shoulder season. Late April is the lowest-demand window in New England — ideal procurement conditions for locking customers into cheap forward power before the summer reset. Six weeks remain before peak AC load builds.

11–14K

MW FORECAST

48–62°F

MA/RI TEMPS



Northeast Outlook: Near-normal to below-normal temperatures across MA and RI through late April. No significant cooling demand expected. Shoulder conditions continue through NOAA outlook window.

Source: [NOAA Climate Prediction Center](#) · Map auto-updates from NOAA

vs 20,182 MW winter peak

No demand pressure

Price impact: Near-normal temperatures through early May means no AC load, no incremental gas demand, no summer premium. Hub is pricing on maintenance-level generation only – the cleanest buying environment of the year.

Watch for May: AC load begins building in late May/early June. Customers who call in June will face a \$5–10/MWh higher market than what is available right now.

Hurricane season begins June 1. Early 2026 Atlantic forecasts are above-normal. Any Gulf of Mexico LNG export infrastructure disruption drives gas and power sharply higher into winter 2027 – a real tail risk for index supply customers.

MASS HUB FORWARD PRICES – BROKER DECISION GUIDE

Mass Hub Forward Price Guidance		As of Apr 20, 2026 · Source: ICE, CME forward curve indications	
PERIOD	FORWARD (\$/MWH)	VS. 90-DAY AVG	BROKER ACTION
Q2 2026 (Apr–Jun)	~\$57–63	▼ Multi-year low	Lock Now – Best window of 2026
Q3 2026 (Jul–Sep)	~\$66–74	At avg	Monitor – Summer premium building
Cal 2027	~\$68–76	▲ Above avg	Layer in – Global LNG risk priced
Cal 2028	~\$62–68	Near avg	Opportunity – Backwardation value; capacity reopener required
Cal 2029–2030	~\$56–64	▼ Below avg	Best long-term value; include CAR Phase 2 reopener

Backwardation still in play, but CAR Phase 1 now constrains long deals. The forward curve drops ~\$12–18/MWh from Cal 2027 to Cal 2030. Customers locking 24–36 month terms now capture trough spot pricing AND long-term backwardation. **New this issue:** any offer with delivery beyond 5/31/28 must include a capacity pass-through or FCA reopener – the 2028 prompt auction will reset the capacity block. Gridwealth will not fix capacity past 5/31/28 on offers quoted today without that reopener. For budget-driven C&I customers, the 24-month blended rate still produces compelling savings vs. both basic service and expected 2027 spot.

Fixed Basic Service Rates — Commercial

Supply component only · Sources: Mass.gov DPU, RIPUC

UTILITY	METER	RATE (¢/KWH)	CURRENT PERIOD
National Grid	Small C&I (G-1)	14.493¢	Feb 1 – Jul 31
Eversource East	Small C&I	15.629¢	Feb 1 – Jul 31
RI Energy	Small C&I LRS (C-06)	10.485¢	Apr 1 – Sep 30
RI Energy	Residential LRS	11.092¢	Apr 1 – Sep 30

MA C&I avg retail: 20.90¢ (commercial) · **RI C&I avg retail:** ~26.22¢ (commercial) — Electric Choice Apr 2026 · **RI LRS supply-only dropped 15.9%** vs. winter rate (14.77¢ residential)

May 1 Reset Watch: MA medium C&I 3-month fixed rates (National Grid G-2, Eversource, Unitil) reset **May 1, 2026**. DPU filings expected imminently. With gas at 17-month lows, new basic service rates may come in modestly lower — narrowing the competitive spread temporarily. Small C&I (G-1) and Eversource East hold until **Aug 1**. RI Energy holds until **Oct 1** — but see rate case below.

RI Margin Squeeze — Reposition Now: Small C&I LRS dropped to 10.485¢/kWh effective April 1 (down 15.9%). Headline-savings pitches against LRS will fall through September. Reposition every RI broker conversation around: (1) budget certainty vs. October LRS reset, (2) **\$230M RI Energy rate case** hitting September 1 (~4.83% residential electric uplift, ~20.6% gas), (3) REC / 100% MA Class I product bundling, (4) contract term flexibility. [Source: WPRI →](#)

CCA Opportunity

Municipal Aggregation

~70% of MA municipalities now have approved CCA programs. The remaining 30% represent untapped market. Gridwealth provides full RFP support, savings modeling, and program management at no cost to the municipality.

RI Energy's proposed rate hike may accelerate interest in RI municipal aggregation programs as municipalities seek to lock supply before regulated utility costs climb in September.

REGULATORY & POLICY WATCH

FERC Accepts ISO-NE CAR Phase 1 — Capacity Market Redesign NEW

FERC accepted ISO-NE's Phase 1 Capacity Auction Reforms on **March 31, 2026**, replacing the 3-year forward FCA with a prompt ~1-month-ahead Annual Capacity Auction. Resource exit timeline compressed from four years

RI Energy Rate Case — \$230M Effective Sept 1 NEW

RI Energy's first rate case in nearly a decade is before RIPUC. Seeks \$230M in additional revenue across electric and gas. If approved, average residential electric bills rise ~4.83%; average gas bills rise ~20.6%, effective **September**

to one. **First prompt auction: 2028 for the 2028/29 commitment period.** CAR Phase 2 (seasonal auctions + updated accreditation) FERC filing expected end of 2026. **Broker action:** any offer with delivery beyond 5/31/28 needs a capacity pass-through or reopener — fixed-capacity quotes beyond that date are no longer offered without one.

1, 2026. Compounding: LRS Small C&I just dropped to 10.485¢/kWh for the summer, so the summer-to-fall transition will be the bill-shock moment. Broker urgency: lock RI C&I supply now against the Sept 1 distribution-side uplift.

RI LRS — 15.9% Drop Effective April 1 (Docket 26-03-EL)

PRICE SHIFT

RIPUC approved summer LRS rates April 1–September 30: Residential 11.092¢, **Small Commercial C-06 10.485¢.** Competitive offers against LRS must now reposition — run win-rate modeling on all RI C&I quotes against 10.485¢. Flag any broker-loaded products that show negative vs. LRS and rewrite positioning around budget certainty, REC bundling, and the Sept 1 rate-case uplift.

BERDO — Reporting Extended to Aug 15 (Compliance Unchanged)

WATCH

The BERDO Review Board extended the 2026 reporting deadline from May 15 to August 15, 2026. The emissions compliance obligation itself is not extended. Boston buildings with excess 2025 emissions still need a compliance pathway: efficiency upgrades, RECs / PPAs, or ACP at \$234/metric ton CO². MA Class I RECs currently ~\$38–42/REC. Gridwealth 100% MA Class I REC supply is BERDO-eligible and available now — the extension is a scheduling break, not a compliance reprieve.

MA H.5175 — Senate Ways & Means (Successor to H.5151)

WATCH

The House engrossed H.5175 on Feb 26, 2026 by a 128-27 vote. AG Campbell / Sen. Crighton / Rep. Moran compromise: residential competitive supply is not banned statewide, but **individual municipalities may opt to ban new residential enrollments. CCAs and C&I are not touched.** Senate is expected to redraft before the July 31 session end. Broker channel guidance: Gridwealth's book is C&I + CCA — the municipal opt-out does not constrain pipeline. Monitor Senate draft for any expansion beyond residential.

ISO-NE DAAS Reform — Early Stakeholder Phase

ACTIVE

ISO-NE announced it is assessing DAAS changes on March 19, 2026; stakeholder process now underway. No FERC filing yet. Proposals on the table: Strike Price adjustment, FER constraint reform, supply eligibility expansion. NH Governor Ayotte's grid exit study remains active. **Ratepayer relief: late 2026 at earliest — not before winter 2026/2027.** Variable customers remain fully exposed to next winter's DASI cycle.

MA DPU CCA Footprint — 47 Plans Approved, 35 Contracted

WATCH

Since the July 2024 DPU guidelines, **47 CCA plans have been approved** and 35 are under supplier contract. Approximately **70% of MA municipalities** now offer CCA. The addressable CCA TAM is consolidating into a smaller pool of in-flight RFPs — broker relationships into the major CCA consultants (Good Energy, Colonial Power, MassPowerChoice, PowerOptions) remain the highest-leverage growth channel.

MA DPU 26-20 / 26-21 / 26-22 — AMI Data Access Investigation

PENDING

AMI Data Access Protocol investigation is active for Eversource, National Grid MA, and Unitil. Relevance: future interval data access for competitive suppliers. No immediate compliance action required; tracking for 2027 quote-desk tooling implications. Gridwealth ops team to monitor filings.

RI S2764 — RPS Amendment (March 5 Draft)

WATCH

MA DPU — May 1 Medium C&I Rate Reset

WATCH

Rhode Island Senate bill adjusts obligated-entity RPS share and adds small hydro / zero-emission resource eligibility. Any RPS expansion flows directly into REC procurement cost and product pricing for RI supply. Monitor through committee — no vote yet.

MA medium C&I 3-month fixed basic service rates (National Grid G-2, Eversource East/West, Unitil) reset **May 1, 2026**. DPU filings expected imminently. With gas near 5-month lows, new rates likely come in modestly below current levels — temporarily narrowing the competitive spread on the G-2 class. Track filings at [Mass.gov DPU](https://www.mass.gov/dpu). Next issue will publish the confirmed rates.

RGGI — Q1 Auction 71 (March 11)

PENDING

Results Pending

RGGI's 71st quarterly CO₂ auction was held on March 11, 2026. **[VERIFY]** Official clearing price not yet confirmed in public summary sources; pull the Auction 71 Market Monitor Report from rggi.org before sourcing REC-bundled product pricing. RGGI allowance prices are a component of every NE supplier cost structure.

NH Grid Exit Study

WATCH

Governor Ayotte's year-long study on NH's potential ISO-NE departure remains active. Commissioned in response to DAAS cost overruns. Any exit would be a multi-year federal process with major implications for NE capacity pricing, transmission cost allocation, and market structure. Brokers with NH customers: monitor for any timeline acceleration. This is a multi-year structural market risk, not an imminent event.

17 PRODUCT & TIMING GUIDE

Play #1: Lock Through November

Short-term value play

Lock a fixed contract through November 2026.

Henry Hub prompt at a 5-month low (\$2.63 on Apr 13; \$2.71 on Apr 20) and Hub DA in the low \$60s make this the cheapest sustained shoulder window of 2026. You capture the trough and lock before AC load builds in May/June.

Best for: Customers expiring April–July 2026 who want the current trough and flexibility on 2027. Shorter commitment, maximum budget certainty through the summer AC season. Clean fit with the new CAR Phase 1 framework — no capacity reopener complexity.

Play #2: Go Long — 24 Months with Capacity Reopener

Backwardation value play

Lock a 24-month fixed contract with a CAR Phase 1 capacity reopener.

Forward curves remain in backwardation — Cal 2028 is ~\$12–18/MWh cheaper than Cal 2027. A 24-month term blends trough spot pricing with cheaper out-months. New requirement: any 2028 exposure must include a capacity pass-through or FCA reopener to absorb the prompt-auction reset.

Best for: Multi-site accounts, municipalities, CCA renewals, budget-sensitive C&I. Especially powerful for RI customers against the Sept 1 rate-case uplift, and for Boston accounts with BERDO compliance pathways underway (use the Aug 15 reporting runway, not a reprieve).

Bottom line: Either play beats waiting. Gas near 5-month lows, storage 108 Bcf above the 5-year average, below-Hub Algonquin basis, and deep shoulder demand is a once-a-year alignment. Layer in RI's Sept 1 rate case for RI urgency. Layer in BERDO emissions compliance (reporting extension doesn't change the obligation) for Boston accounts. The worst outcome is a customer who calls in June asking why pricing went up.

PRODUCT	DESCRIPTION	STATUS
Fixed	Locked ¢/kWh rate for full contract term. Budget certainty, no surprises. Ideal in the current market.	Available
Variable	Monthly pricing tied to wholesale market. Passes through real-time costs including DASI. No protection against winter spikes.	Available
100% MA Class I RECs	Fixed supply matched with Massachusetts Class I Renewable Energy Certificates. BERDO-eligible. Critical for Boston C&I customers — reporting deadline extended to Aug 15, but emissions compliance obligation is unchanged.	Available
Winter Flex	Hybrid structure — fixed base with flexible winter months to manage peak-season DASI and capacity cost exposure.	In Development
Block & Index	Fixed block covers base load; index pricing for incremental usage. Balances certainty with market participation.	In Development

BEYOND SUPPLY — RISK MITIGATION FOR YOUR CLIENTS

Demand Response (DR)

Reduce peak exposure

What brokers should know: Customers enrolled in ISO-NE demand response programs earn capacity payments while reducing peak demand charges. With FERC now accepting CAR Phase 1 (prompt Annual Capacity Auction beginning 2028), DR resources will be better positioned under the new shorter-horizon market — capacity prices will be more transparent and timely.

Best candidates: Customers with demand over 300 kW — manufacturing, cold storage, water treatment, large commercial. Any load that can curtail during peak events (typically 10–15 events/year).

Broker play: Bundle DR enrollment with a fixed supply contract. Customer gets lower all-in cost; you differentiate from commodity-only brokers.

Battery Energy Storage (BESS)

Peak shaving + resilience

What brokers should know: Behind-the-meter battery storage allows commercial customers to shave demand peaks, reducing capacity tags and demand charges — the two largest non-commodity cost components on a C&I bill.

Best candidates: Customers with demand over 300 kW with spiky load profiles, backup power needs, or EV charging infrastructure. Typical payback: 4–7 years with current incentives.

Broker play: Position BESS as a hedge against future capacity cost increases. With CAR Phase 2 (seasonal auctions) coming by end of 2026, early BESS adopters benefit from current incentive structures before market rules evolve further.



DASI Bill Shock Estimator

Show customers exactly how DASI charges are hitting their bills. Compare fixed vs. index exposure in real dollars. Pre-loaded with current DASI rates. Essential for every index-supply renewal conversation — especially with winter 2027 basis risk building and reform still 9+ months away.

[Open Tool →](#)



ISO-NE Zone Price Dashboard

Live zone-level LMP data with week-over-week trends. Reference pricing for NEMA, SEMA, RI, WCMA, CT, NH, and ME zones. Updated daily — use alongside this brief for customer conversations about the current trough window.

[Open Dashboard →](#)



MA & RI Legislation Tracker

Track BERDO (Aug 15 reporting / unchanged compliance), DAAS reform status, CAR Phase 1 acceptance, RI Energy rate case, RI LRS reset, and H.5175 Senate progress — all in one place. Share with customers asking about the regulatory environment.

[View Tracker →](#)



Request a Custom Quote

Fixed, variable, block & index, 100% MA Class I REC supply, CCA program supply — contact your Gridwealth rep for custom pricing. BERDO-compliant REC supply available now. RI customers: get a quote before the September rate hike hits.

[Get a Quote →](#)

CAR Phase 1 Accepted. Gas Near 5-Mo Low. RI Rate Case Sept 1.

Three converging drivers this issue: FERC just accepted ISO-NE’s capacity auction overhaul (every deal past 5/31/28 needs a reopener), Henry Hub is at a 5-month low with 108 Bcf surplus storage, and RI Energy’s \$230M rate case lands Sept 1. Every day you wait costs margin. Gridwealth has fixed supply and MA Class I REC supply available to quote now.

[Request a Quote →](#)

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This brief does not constitute financial or trading advice. Contact your Gridwealth representative for binding pricing. Zone LMP data estimated from Algonquin gas fundamentals and ISO-NE trajectory (Mar 23–29 weekly summary is the most recently published); Apr 13–17 official ISO-NE weekly summary pending. Henry Hub and Algonquin prices sourced from NGI, EIA, and TradingEconomics, week of Apr 20, 2026. BERDO deadline reflects April 2026 Review Board extension to August 15. RI LRS rates reflect RIPUC Docket 26-03-EL effective April 1.

Sources: ISO-NE Weekly Market Summary · EIA Natural Gas Storage (Apr 10) · EIA STEO April 2026
NGI (naturalgasintel.com) · NOAA CPC · Mass.gov DPU · RIPUC Docket 26-03-EL · ISO Newswire
APPA · KilowattLogic · WPRI.com · RGGI.org · CME/ICE · MA Legislature (H.5175)